Customer Funding Progress Report

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Section 212 Program Update

Program and Work Item Overview

Path Forward



- Master Plan revision has been adopted and posted to the SharePoint Site
- LRN/HDC Program Interaction
 - Next meeting is October 28
- Legacy MOA Ballot #15 in approval process
- Revising recommendations for Legacy MOA funds use
- Preparing ballot to close L-T MOA work items
- Center Hill Major Hydropower Rehab is underway
- Barkley Hydropower Rehabilitation Analysis Report
- Old Hickory Hydropower Rehabilitation Analysis Report



Program and Work Item Overview Revenue to Date

Reporting Period	Cumulative Revenue	Section 212 Program Revenue				
Cumulative thru August 31, 2014	\$153,123,573	Revenue Authorization				
Legacy Total (2004- 2009)	\$45,000,000	L-T Sub- Agreement #1	L-T Sub- Agreement #2	L-T Sub- Agreement #3	L-T Sub- Agreement #4	L-T Sub- Agreement #5
Cumulative L-T MOA	\$108,123,573	\$25,000,000	\$25,000,000	\$25,000,000	\$25,000,000	\$8,123,573



- Center Hill Major Hydropower Rehab
 - Notice to Proceed September 2014
 - Pre-construction submittals
 - Turbine Model Witness Test
 - Construction complete July 2018
 - Project complete February 2019



- Barkley Unit 1 Rewind
 - De-scoping MOD completed
 - Contract is complete and being closed
- Barkley Turbine Governors Unit 3 Kaplan Head
 - Unit 3 returned to service but suffered bearing failure
 - Metallurgical testing is planned



- Barkley Hydropower Rehabilitation Analysis
 - •Study confirmed the findings of the MRER recommends sizing the rehabilitated units at 41.85 MW, with associated equipment work
- Barkley Powerhouse Crane
 - •100% Plans & Specs February 2015
- Barkley MV Cables and Busses
 - Planning Study October 2014
 - •100% Plans & Specs December 2015
- Center Hill Penstock and Water Passages
 - Acquisition after major rehab completed





- Wolf Creek Evacuation/Water Depression Controls
 - Completion September 2014
- •Wolf Creek Thrust Bearing Pressure Lift System Units 1, 2,
- 3 & 5
 - ·HDC is reviewing final plans and specifications
- Wolf Creek Penstock Water Passages PED
 - Begin acquisition phase December 2014





- System-Wide Turbine Governors
 - •Evaluation of Woodward governors in progress, planning for limited work to gain additional 15 years of service life
- System-Wide Station Service Power Systems
 - Final report October 2014
- •CHE & COR Intake Draft Tube Aux. Equipment
 - HDC Phase I Equipment Inspection starting





- DC Systems Planning
 - •Final report and recommendations January 2015
- Excitation Equipment Planning
 - •Final report and recommendations September 2014
 - •Barkley Excitation Engineering & Design initiation September 2014



- SYS05.01 System-Wide Main Power Transformers Planning
 Closed by Ballot #15
- SYS29.01 System-Wide Switchyard Planning
 Closed by Ballot #15
- SYS03 Sys-Wide Generator Circuit Breaker Replacement
 Closed by Ballot #15
- •WOL33.2 Wolf Creek Unwatering Pumps
 - Project to be closed.
- LAU02E Laurel Unit 1 T- G Emergency Assessment
 - Additional testing recommended by HDC



Path Forward

- Monthly PRC virtual meetings
- Execute the Short Term MOA with TVPPA and TVA
- Ballots to use Legacy MOA funds, close Legacy MOA projects, and to close L-T MOA project phases
- Old Hickory and Wolf Creek Hydropower Rehabilitation Analysis Reports (HRAR)
- Old Hickory Turbine Generator Rehabilitation
 - Moving forward with Unit 4 repair planning
- Program District workload with HDC



